

# California Electricity Oversight Board

Daily Report for Sunday, March 2, 2003

On Sunday, the average zonal price increased to \$78.87/MWh

The zonal price peaked at nearly \$132/MWh for 11 pm. The ISO operations had related high prices during late hours to generator ramp down rates leading the load at a period which is hard to find generators to increase supply.

## ISO Update:

The Branch Group NOB in the N-S direction was derated by nearly 60%, from 2,578 MW to 1,086 MW during 9 am to 8 pm, on Sunday.

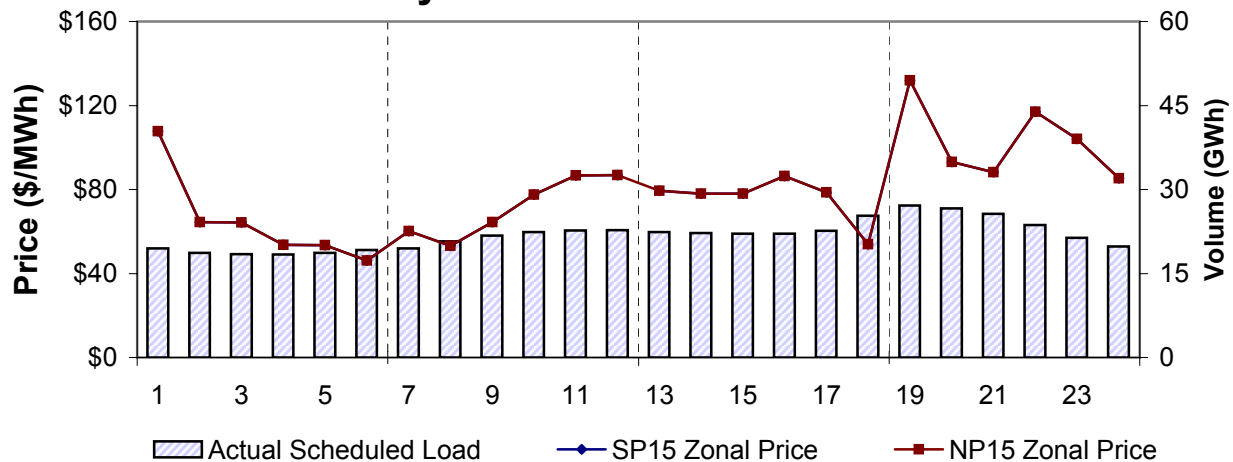
The Branch Group NOB was rerated from 1,086 MW to 2,165 MW in the North to South direction and rerated from 1,070 MW to 1,820 MW in the South to North direction during 8 pm on Sunday through 8 am on Monday.

The Branch Group Mona-Lugo was rerated from 174 MW to 222 MW in the South to North direction and rerated from 222 MW to 174 MW in the North to South direction during 8 am through 10 pm, on Sunday.

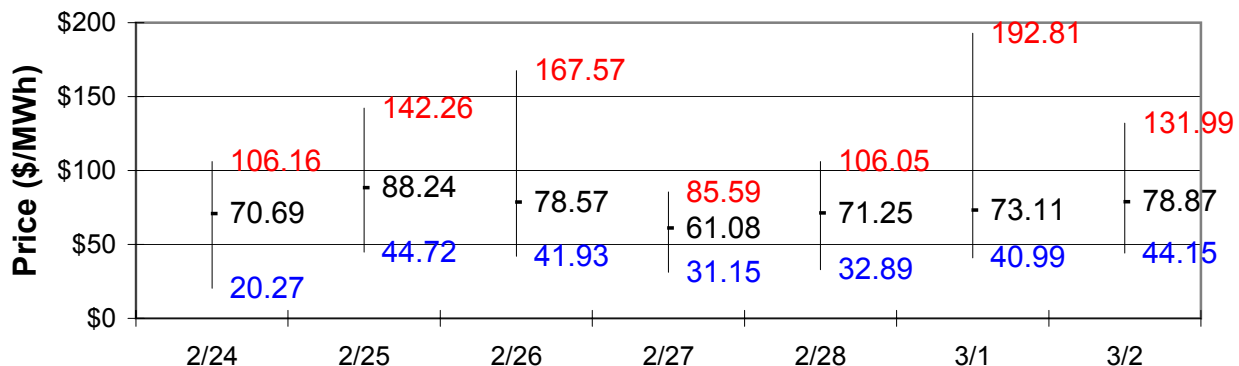
The Branch Group IPP-Lugo in the S-N direction was changed from 0 MW to 174 MW during 8 am through 10 pm, on Sunday.

The Branch Group Gonder-Lugo in the N-S direction was changed from 0 MW to 7 MW during 8 am to 10 pm, on Sunday.

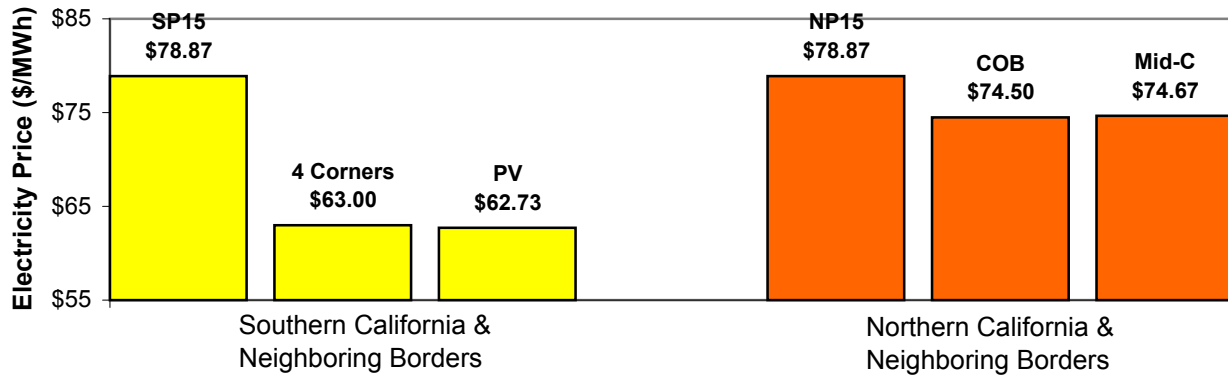
## Hourly Zonal Price and Volume



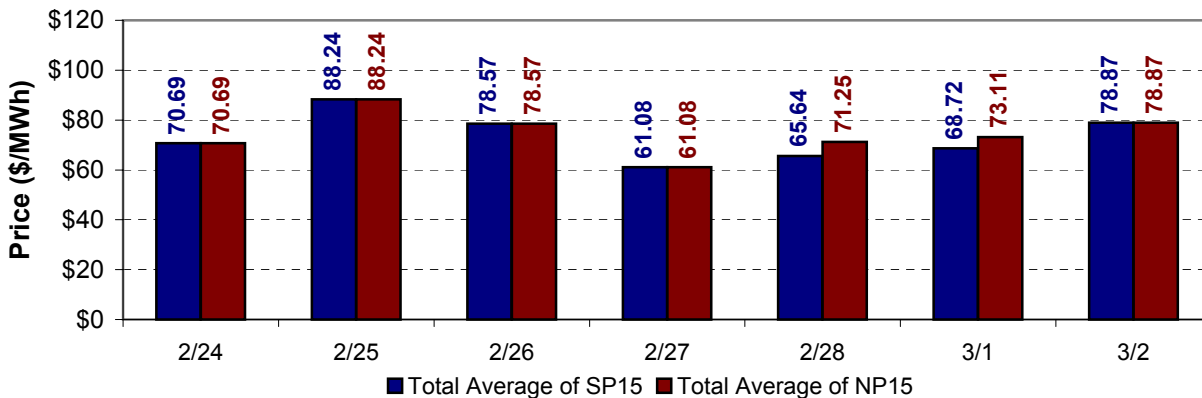
## 7-Day Snapshot of NP15 Zonal Price (Max, Avg, Min)



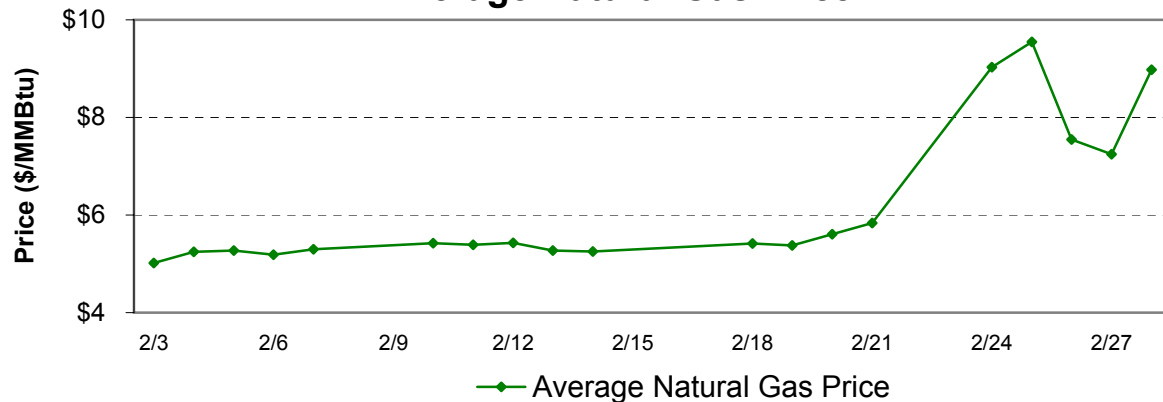
### On-Peak Average Price by Market Area



### SP15 & NP15 7-Day Rolling Average Prices



### Average Natural Gas Price



### Average Daily Zonal Price and Total Actual Load

